

STATE OF ALASKA

RECORDS RETENTION SCHEDULE

Department of Revenue

Tax Division

Oil and Gas Production and Property

Authority:	Under 40.21.060(4) and AS 40.21.110, the agency shall retain and otherwise manage records in accordance with this schedule. If this schedule does not cover a record, the agency shall retain and otherwise manage records in accordance with the most current <i>State of Alaska General Administrative Records Retention Schedules</i> . If this schedule and the <i>General Administrative Records Retention Schedules</i> do not cover a record, the agency must obtain approval to dispose of the record from the Records and Information Management Service.
Disposition:	The agency may not destroy permanent records. Notwithstanding any retention period in this schedule or the <i>Alaska General Records Retention Schedules</i> , the agency must retain records relevant to ongoing or foreseeable investigations, audits or lawsuits, or responsive to a pending public records request.
Archival Value:	Under AS 40.21.030(a)(3), the State Archivist may review for permanent retention all records with potential permanent legal or historical value. All records created prior to 1960 must be retained for review by the Alaska State Archives. This retention schedule does not authorize the transfer of records to any repository other than the Alaska State Archives (AS 40.21.030).
Format and Media:	Under AS 40.21.150(6), the retention periods listed on this schedule apply to all electronic and non-electronic records. The agency may store a record in any format as long as the record remains readable and accessible for its retention period. See 4 AAC 59.005. Accordingly, the agency must, as necessary, periodically update storage media, adopt migration strategies, and implement security plans. Backups produced for data recovery purposes do not serve a recordkeeping function or substitute for archived business essential duplicates.
Essential Designation:	Under AS 40.21.060, the agency shall identify, segregate and protect essential records vital to the continuing operation of the agency in the event of natural or man-made disasters. See 4 AAC 59.005(a)(8) and 4 AAC 59.010(5)(E).
Copies:	Do not retain copies preserved for convenience or for business essential or data recovery purposes for longer than the retention period of the record copy. See AS 40.21.150(6).
Supersedence:	This schedule supersedes: 04-112.1, Department of Revenue, Tax Division, Oil & Gas Audit/Research

Pursuant to the provisions of AS 40.21.030 (b)(10) and 4 AAC 59.005, the records listed on this schedule are approved for retention and disposition as indicated.	Agency CEO/ Division Director	Date:	
	<i>Original signature held on file.</i>	4/16/2017	
	Ken Alper, Director, Department of Revenue, Tax Division		
Attorney General/Designee	Date:	Commissioner of Administration/Designee	Date:
<i>Original signature held on file.</i>	7/21/2017	<i>Original signature held on file.</i>	5/17/2017
Alan Birnbaum, Chief Assistant Attorney General, Department of Law		Scot Arehart, Director, Division of Finance, Department of Administration	
State Archivist	Date:	Records Analyst	Date:
<i>Original signature held on file.</i>	6/1/2017	<i>Original signature held on file.</i>	5/22/2017
Chris Hieb, Acting State Archivist		Karen Gray, State Records Manager	

Department of Revenue; Tax Division, Oil and Gas Production and Property

Item #	Record Series Title and Description	Retention	Essential	Retention Notes
1	<p>Petroleum Property Tax and Appeal Records</p> <p>Records include property tax returns, individual taxpayer files, municipal correspondence files, tax rolls, audit files, and appeal records and decisions.</p>	5	Yes	<p>Dispose of records five years after calendar year tax year closed or final resolution, whichever is later.</p> <p>Confidential per AS 40.25.100 and AS 43.05.230.</p>
2	<p>Tax Processing Records</p> <p>Includes: Tax Return Backup Files Quality Bank Statements, Cook Inlet Gas Invoices, Supplemental Information, Alyeska Crude Oil Movement Statements, Cook Inlet Meter Tickets, Processing Monthly Reports, Payment Reconciliation Files, Record of Payment Characteristics, and Production Tax Returns.</p> <p>AS 43.55.075(b) and (c) require the taxpayer to file amended returns due to, for example, decisions of the Federal Energy Regulatory Commission (FERC) or Internal Revenue Service (IRS) adjustments regardless of whether the statute of limitations has passed.</p>	10	Yes	<p>Dispose of records ten years after filing date or final resolution, whichever is later.</p>
3	<p>Production Tax Audit Files (Master Narrative Files)</p> <p>Records include audits, assessments and audit reports, and associated supporting documents.</p> <p>AS 43.55.075(b) and (c) require the taxpayer to file amended returns due to, for example, decisions of the Federal Energy Regulatory Commission (FERC) or Internal Revenue Service (IRS) adjustments regardless of whether the statute of limitations has passed.</p>	10		<p>Dispose of records ten years after filing date or final resolution, whichever is later.</p>

Inactive Records may be transferred to an approved records center at any time. Complete a Records Transfer List (RTL) and submit to your Records Officer for approval.

Department of Revenue; Tax Division, Oil and Gas Production and Property

Item #	Record Series Title and Description	Retention	Essential	Retention Notes
4	<p>Production Tax Audit Files (Individual Taxpayer Audit Files & Misc. Audit Backup Files)</p> <p>Records include returns, statements, reports, notifications and calculations, and applications.</p> <p>AS 43.55.075(b) and (c) require the taxpayer to file amended returns due to, for example, decisions of the Federal Energy Regulatory Commission (FERC) or Internal Revenue Service (IRS) adjustments regardless of whether the statute of limitations has passed.</p>	10		Dispose of records ten years after filing date or final resolution, whichever is later.
5	<p>Royalty Audit Files: Volume/Value Audits</p> <p>Records include applications, financial and technical data, expenditure information, and service contracts.</p> <p>AS 43.55.075(b) and (c) require the taxpayer to file amended returns due to, for example, decisions of the Federal Energy Regulatory Commission (FERC) or Internal Revenue Service (IRS) adjustments regardless of whether the statute of limitations has passed.</p>	10		Dispose of records ten years after filing date or final resolution, whichever is later.

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6	<p>Audits of Royalty and Net Profit Payments and Costs</p> <p>Records include contracts, agreements, leases, expenditure information related to exploration licenses and incentive credits, and communications.</p> <p>AS 43.55.075(b) and (c) require the taxpayer to file amended returns due to, for example, decisions of the Federal Energy Regulatory Commission (FERC) or Internal Revenue Service (IRS) adjustments regardless of whether the statute of limitations has passed.</p>	10		Dispose of records ten years after filing date or final resolution, whichever is later.